2G Energy AG General Meeting

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READY FOR 100 %

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Thank you!





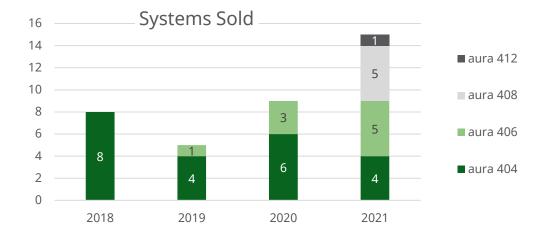








• aura series expanded by the 408 and 412







- aura series expanded by the 408 and 412
- Commissioning of the first avus 1000plus running on natural gas





Haneberg & Leusing GmbH & Co. KG



(2G)

- aura series expanded by the 408 and 412
- Commissioning of the first avus 1000plus running on natural gas
- Hydrogen development trajectory for the coming years

2018:	2022:	Future:
12 bar break mean	15 break mean	20 bar break mean
effective pressure	effective pressure	effective pressure
2012:	2021:	2024:
10 bar break mean	14 bar break mean	18 bar break mean
effective pressure	effective pressure	effective pressure





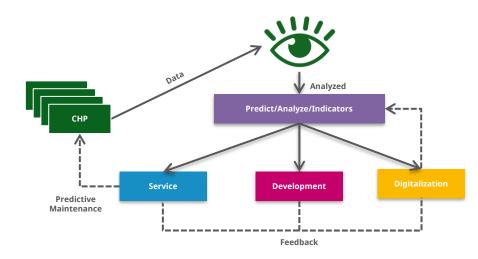
- aura series expanded by the 408 and 412
- Commissioning of the first avus 1000plus running on natural gas
- Hydrogen development trajectory for the coming years
- SCR exhaust gas treatment







• Increased incorporation of I.R.I.S. into daily operations





(**2**G

 (\mathbf{R})

- Increased incorporation of I.R.I.S. into daily operations
- Further support of partners and customers via AR





(2G)

- Increased incorporation of I.R.I.S. into daily operations
- Further support of partners and customers via AR
- EPA certification of agenitor 406, 408, 412 and avus 500plus for North America





2G

• Maintenance intervals extended through Looplub





(2g)

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- Maintenance intervals extended through Looplub
- CHP of the Month: Westhof Energie





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- Maintenance intervals extended through Looplub
- CHP of the Month: Westhof Energie
- CHP of the Year in cooperation with Syncraft





(2G)



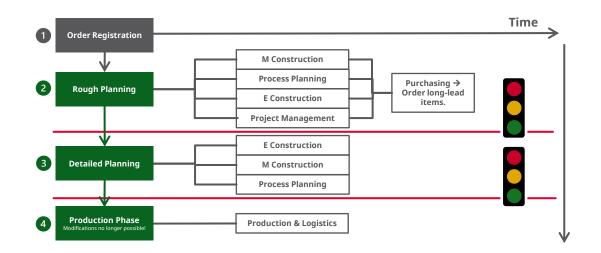






Lead to Lean

• Order scheduling





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Lead to Lean

- Order scheduling
- Flow production of g-box 50 and 20

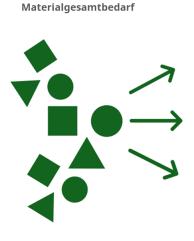






Lead to Lean

- Order scheduling
- Flow production of g-box 50 and 20
- Intralogistics scheduling



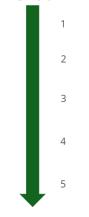
Strukturierung durch Baugruppencode



Kunststoffbox

Europalette

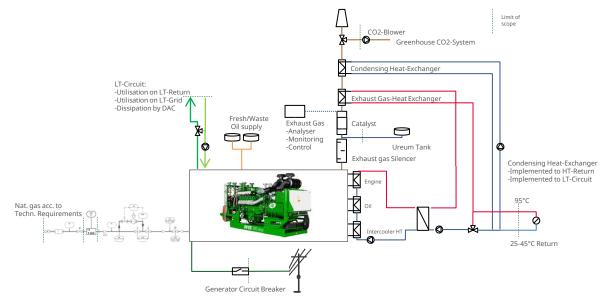
Terminierung über Fertigungsphasen





Lead to Lean

• Standard product configuration based on CPQ





2**G**

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Partner Concept

• Cooperation with Liebherr

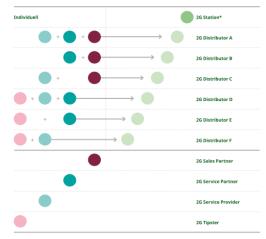






Partner Concept

- Cooperation with Liebherr
- Contractual structure for Partner Concept





Darüber hinaus sind auch individuelle Formen der Kooperation mit 2G möglich.

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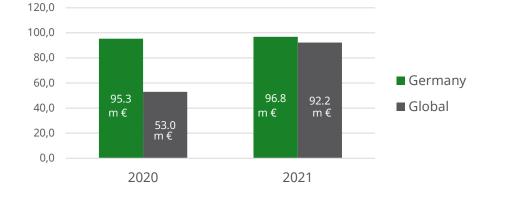
- Cooperation with Liebherr
- Contractual structure for Partner Concept
- New partners worldwide







- Cooperation with Liebherr
- Contractual structure for Partner Concept
- New partners worldwide
- Order entries of subsidiaries and foreign subsidiaries





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• Acquisition of HJS and the Senertec Center Schweinfurt



HJS-Motoren



SenerTec Center Schweinfurt



2G

- Acquisition of HJS and the Senertec Center Schweinfurt
- PR & PA Stefan Liesner
 - Association activities
 - Project "Experience the energy transition" (GER: Energiewende erfahren)



















Digitalization

• Website overhaul







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2G

Digitalization

- Website overhaul
- WP-CRM-CPQ-ERP



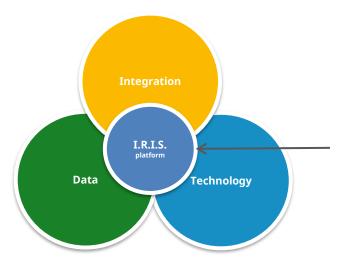


KAR

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Digitalization

- Website overhaul
- WP-CRM-CPQ-ERP
- I.R.I.S.



100,000,000 data/week





Digitalization

• Online Shop campaigns







Digitalization

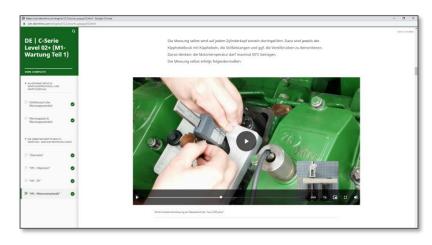
- Online Shop campaigns
- Social Media ~10,000 followers, multiple 100,000 views





Digitalization

- Online Shop campaigns
- Social Media ~10,000 followers, multiple 100,000 views
- Online trainings





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Figures for 2021

	2021	2020	D
Net Revenue	266.3 m EUR	246.7 m EUR	+ 8 %
Total Performance	268.9 m EUR	254.2 m EUR	+ 6 %
EBIT	17.9 m EUR	16.4 m EUR	+9%
Liquid Assets	19.9 m EUR	11.0 m EUR	+ 81 %

Revenue Development.

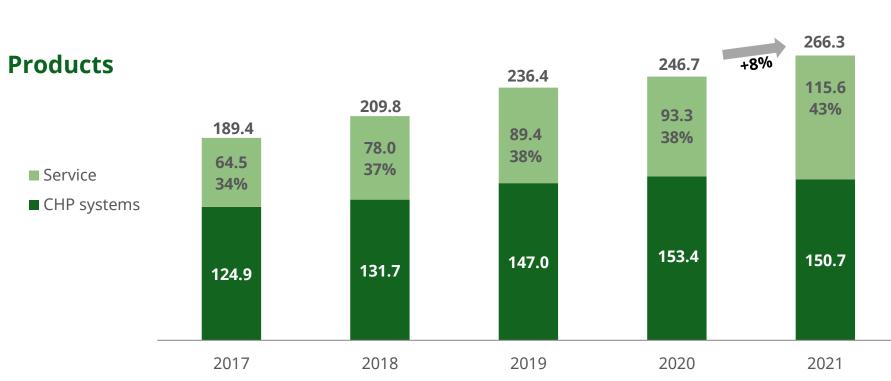
266.3 **Products** 246.7 236.4 115.6 209.8 43% 93.3 189.4 89.4 38% 78.0 38% 64.5 37% Service 34% ■ CHP systems 153.4 150.7 147.0 131.7 124.9 2017 2018 2019 2020 2021

www.2-q.com

11.01.2023

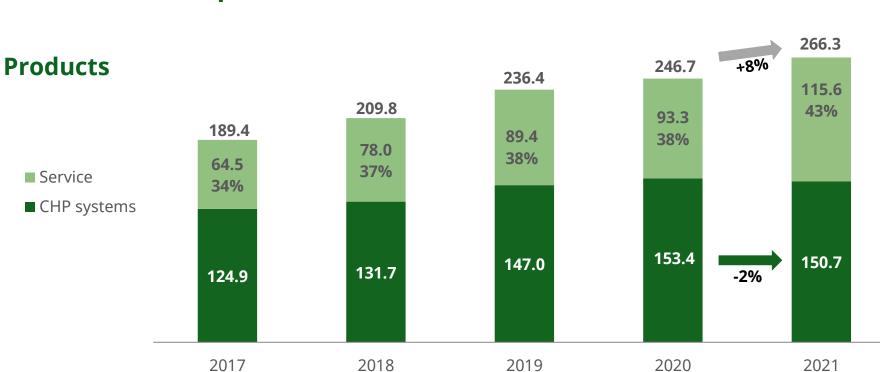


Revenue Development.



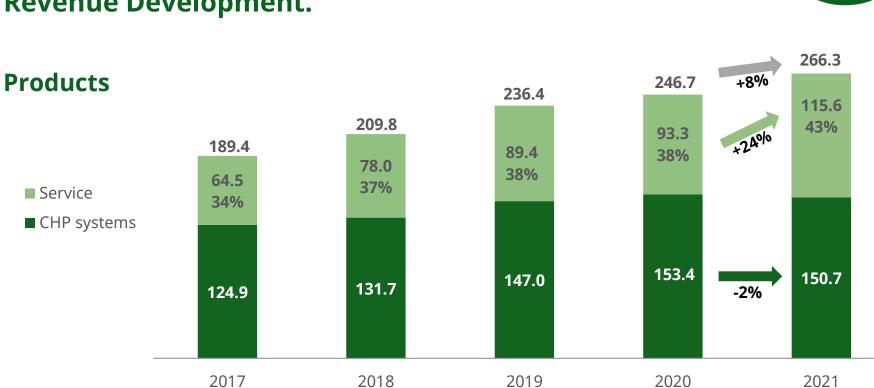


Revenue Development.

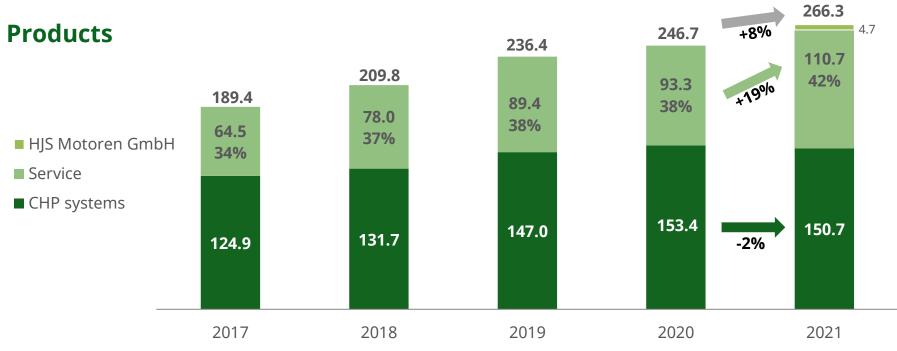




Revenue Development.

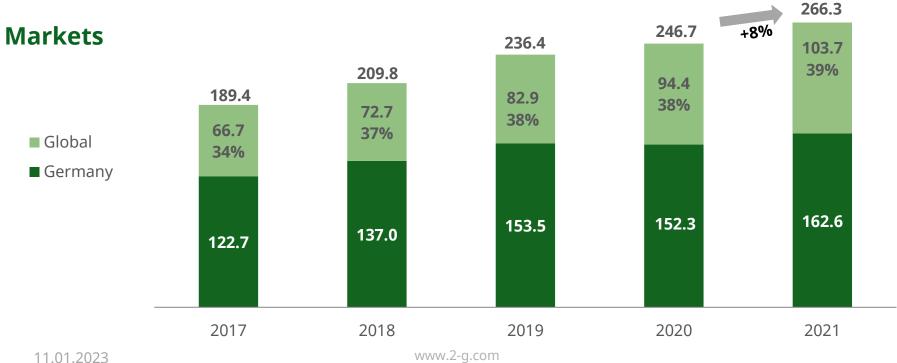


Revenue Development.





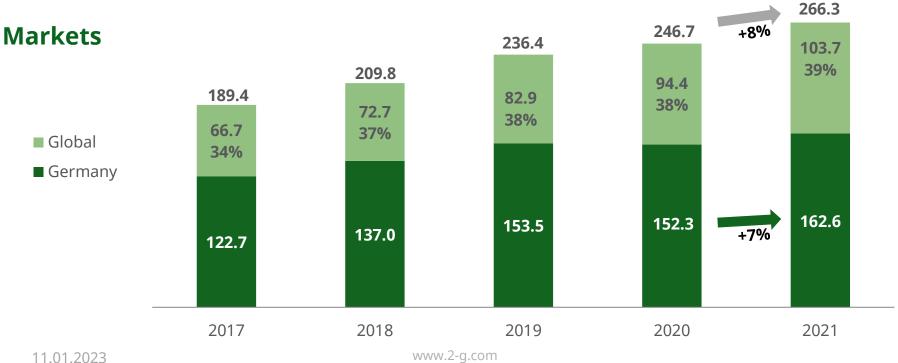
Revenue Development.



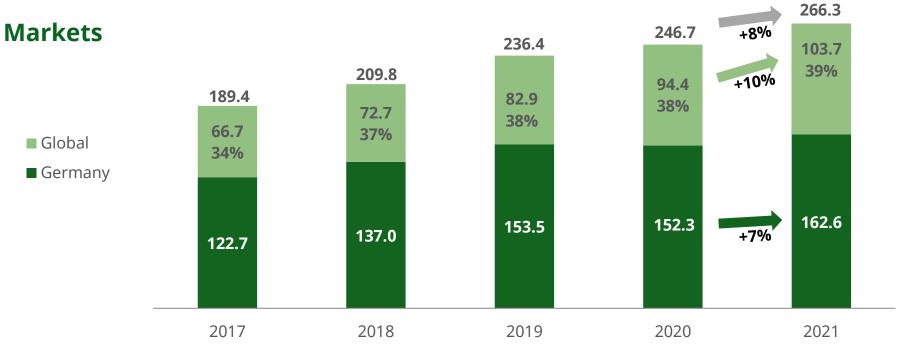
43



Revenue Development.



Revenue Development.







Company Income Statement.

in m EUR	2021	2020 (Change	in %
Net Revenue	266.3	246.7	19.6	8%
+/- Balance variance	2.6	7.4	-4.8	
+ Other own capitalized costs	0.0	0.1	-0.1	
= Total operating performance	268.9	254.2	14.7	6%
+ Other operating income	3.4	2.3	1.2	
- Material costs Material cost ratio	171.3 <i>63.7%</i>	167.3 <i>65.8%</i>	4.0	
- Personnel costs Personnel cost ratio	49.4 18.4%	44.3 17.4%	5.1	
- Depreciation, amortization and write-downs	3.9	3.7	0.2	
- Other operating expenses	29.7	24.6	5.1	
- Other taxes	0.1	0.2	-0.1	
= Earnings before interest and taxes = EBIT	17.9	16.4	1.5	9%



Operating Working Capital.

in m EUR	2021	2020 C	hange	in %
Raw, auxiliary and operating materials	52.2	41.8	10.3	25%
+ Work in progress for production of goods	41.0	38.2	2.8	7%
+ Payments on account in advance	6.1	2.5	3.6	142%
- Payments received on account of orders	-27.1	-21.8	-5.3	24%
= Inventories	72.2	60.8	11.4	19%
+ Trade accounts receivable	43.4	42.2	1.2	3%
- Payments received independent of orders	-31.8	-30.1	-1.7	6%
- Trade accounts payable	-11.5	-10.0	-1.5	-27%
= Operating Working Capital	72.0	62.9	9.4	14%

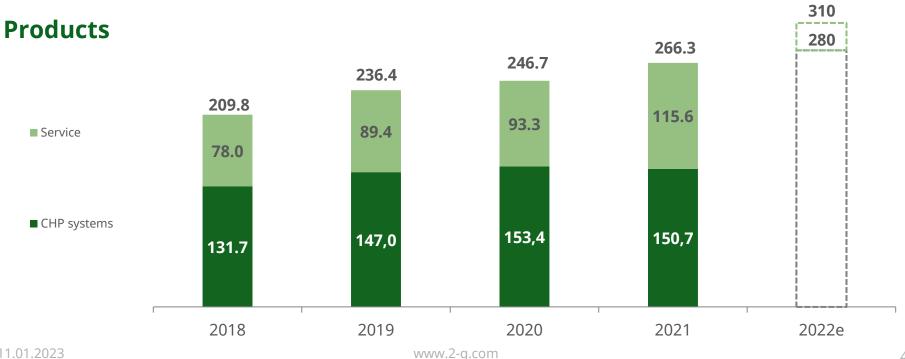


Development of Liquidity.

in m EUR	2021	2020 Chan		in %
EBIT	17.9	16.4	1.5	9%
+ Depreciation/amortization on fixed assets	3.9	3.7	0.2	
+/- Change of the Net Operating Working Capital	-9.4	-5.6	-3.8	
+/- Change in other provisions	3.5	-2.0	5.6	
+/- Other accounting changes (financing and investment activities excluded)	-2.5	1.0	-3.6	
- Income taxes paid	-4.4	-3.9	-0.8	
= Operating Cash Flow (OCF)	8.9	9.8	-0.9	-9%
- Cashflow from investing	-1.9	-2.1	0.2	
-/+ Cashflow from financing incl. dividends	1.6	-7.4	9.0	
= Liquid assets as of Dec 31	19.7	11.0	8.7	79%



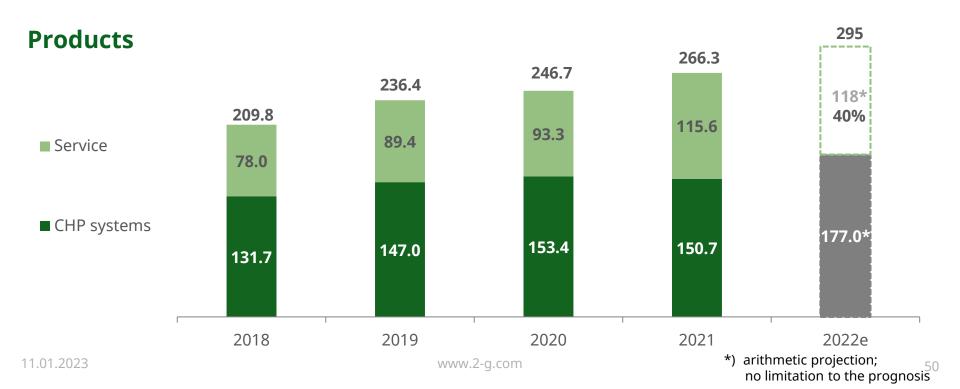
Revenue Development – Prognosis 2022.



49

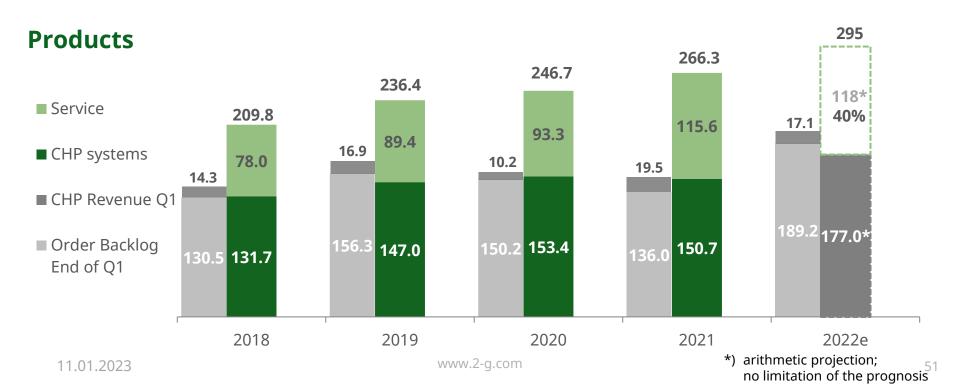


Revenue Development – Arithmetic Allocation.



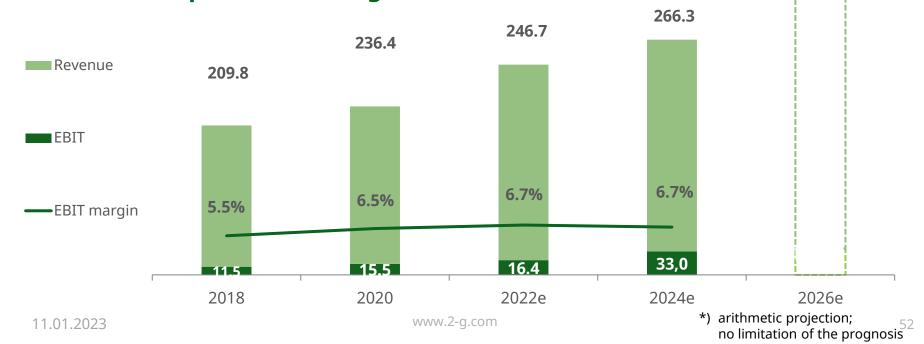


Revenue Development and Order Backlog.



295

2022 Prognosis. Revenue: 280 – 310 m EUR, EBIT margin: 6.0 – 8.0%. Mean values depicted, meaning 295 m EUR with 7%.





2022 Prognosis. Revenue: 280 – 310 m EUR, EBIT margin: 6.0 – 8.0%. -295-Mean values depicted, meaning 295 m EUR with 7%. 266.3 246.7 236.4 Revenue 209.8 EBIT 6.7% 8.0% 6.7% 6.5% 5.5% -EBIT margin 7.0% 6.0% 20.7* 17.9 16.4 15 5 15 2018 2020 2022e 2024e 2026e *) arithmetic projection; www.2-q.com 11.01.2023

no limitation of the prognosis



- Electrical output:
- Thermal output:
- Net Calorific Value (NCV):
- Overall efficiency (based on NCV):
- Fuel consumption = Gross Calorific Value (GCV):
- Efficiency related to fuel consumption:
- Sum of operating hours (expected engine service life):
- Total investment (CHP + tech. periphery):
- Sum of expected annual operating hours:
- On-site electricity supply:
- Degree of heating utilization (based on NCV):
- Heating efficiency in relation to fuel consumption:
- On-site heat supply:

1	1	0	1	2	0	2	3	

360 381 847 87.5	kW kW %	
940	kW	
78.8	%	

- 60,000 operating hours 433,884 EUR
 - 3,500 operating hours p. a.
 - 100 %

90 %

81 %

100 %



Calculation excl. subsidies, optimizations, costs of financing, administration and premises				
Gas price (FFT International Netherlands)	c/kWh	2.00		
Electricity price	c/kWh	6.00		
Spark Spread		3.00		



2G[®]

Calculation excl. subsidies, optimization of financing, administration and premis	Ex.	
Gas price (FFT International Netherlands)	c/kWh	2.00
Electricity price	c/kWh	6.00
Spark Spread		3.00
Value of the therm. energy for 381 kWh	EUR/h	9.40
Value of the el. energy for 360 kWh	EUR/h	21.60



2G[®]

Calculation excl. subsidies, optimizations, costs of financing, administration and premises					
Gas price (FFT International Netherlands)	c/kWh	2.00			
Electricity price	c/kWh	6.00			
Spark Spread		3.00			
Value of the therm. energy for 381 kWh	EUR/h	9.40			
Value of the el. energy for 360 kWh	EUR/h	21.60			
Fuel consumption for 940 kWh	EUR/h	-18.80			
Costs of full maintenance	EUR/h	-4.33			
Depreciation over 60,000 operating hours	EUR/h	-7.23			



Calculation excl. subsidies, optimizations, costs of financing, administration and premises				
Gas price (FFT International Netherlands)	c/kWh 2	2.00		
Electricity price	c/kWh 6	5.00		
Spark Spread	3	3.00		
Value of the therm. energy for 381 kWh El	UR/h S	9.40		
Value of the el. energy for 360 kWh El	UR/h 2´	1.60		
Fuel consumption for 940 kWh El	UR/h -18	8.80		
Costs of full maintenance El	UR/h -4	4.33		
Depreciation over 60,000 operating hours El	UR/h -7	7.23		
TOTAL savings per hour El	UR/h (0.63		
TOTAL yearly savings (at 3,500 OHs) El	UR p. a. 2,	216		



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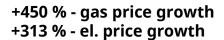
KA

Calculation excl. subsidies, optimization of financing, administration and premis		Ex.
Gas price (FFT International Netherlands)	c/kWh	2.00
Electricity price	c/kWh	6.00
Spark Spread		3.00
Value of the therm. energy for 381 kWh	EUR/h	9.40
Value of the el. energy for 360 kWh	EUR/h	21.60
Fuel consumption for 940 kWh	EUR/h	-18.80
Costs of full maintenance	EUR/h	-4.33
Depreciation over 60,000 operating hours	EUR/h	-7.23
TOTAL savings per hour	EUR/h	0.63
TOTAL annual savings (at 3,500 OHs)	EUR p. a.	2,216
Return on Investment		6.3%



(R)

Calculation excl. subsidies, optimization of financing, administration and premis		Simul	ation		
Gas price (FFT International Netherlands)	c/kWh	2.00	5.00	8.00	11.00
Electricity price	c/kWh	6.00	13.75	20.00	24.75
Spark Spread		3.00	2.75	2.50	2.25
Value of the therm. energy for 381 kWh	EUR/h	9.40	23.50	37.59	51.69
Value of the el. energy for 360 kWh	EUR/h	21.60	49.50	72.00	89.10
Fuel consumption for 940 kWh	EUR/h	-18.80	-47.01	-75.21	-103.42
Costs of full maintenance	EUR/h	-4.33	-4.33	-4.33	-4.33
Depreciation over 60,000 operating hours	EUR/h	-7.23	-7.23	-7.23	-7.23
TOTAL savings per hour	EUR/h	0.63	14.43	22.82	25.81
TOTAL annual savings (at 3,500 OHs)	EUR p. a.	2.216	50.488	79.860	90.331
Return on Investment		6.3%	17.5%	24.2%	26.7%



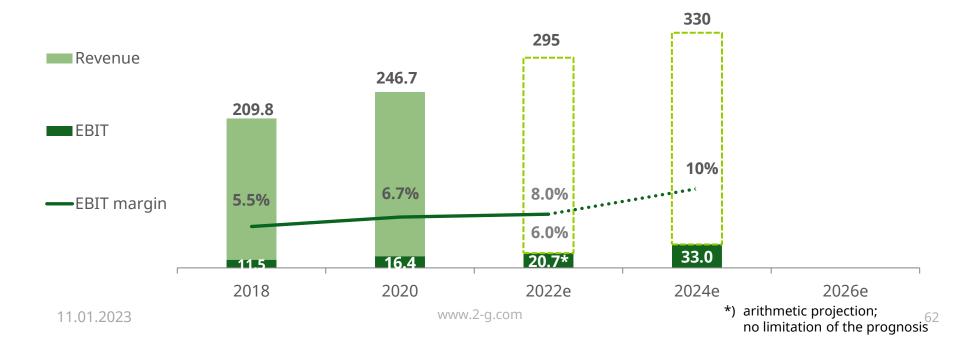
+320%

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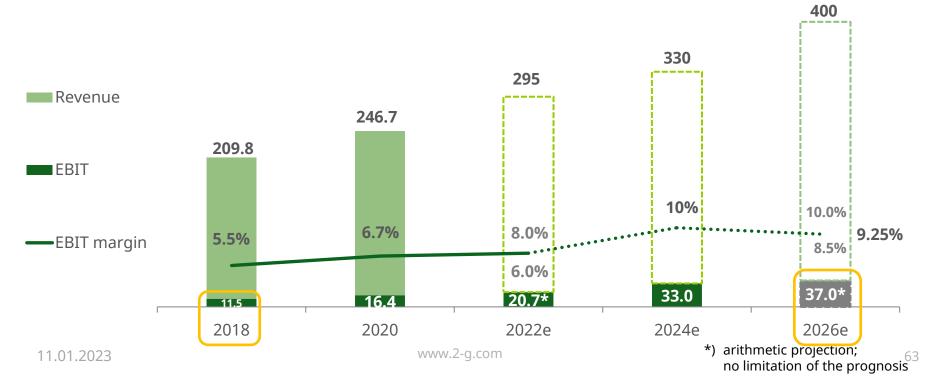
Calculation excl. subsidies, optimizations, costs of financing, administration and premises		Simulation				4.5	30.5
Gas price (FFT International Netherlands)	c/kWh	2.00	5.00	8.00	11.00	10.63	8.71
Electricity price	c/kWh	6.00	13.75	20.00	24.75	23.45	21.02
Spark Spread		3.00	2.75	2.50	2.25	2.21	2.41
Value of the therm. energy for 381 kWh	EUR/h	9.40	23.50	37.59	51.69	49.95	40.95
Value of the el. energy for 360 kWh	EUR/h	21.60	49.50	72.00	89.10	84.42	75.66
Fuel consumption for 940 kWh	EUR/h	-18.80	-47.01	-75.21	-103.42	-99.94	-81.93
Costs for full maintenance	EUR/h	-4.33	-4.33	-4.33	-4.33	-4.33	-4.33
Depreciation over 60,000 operating hours	EUR/h	-7.23	-7.23	-7.23	-7.23	-7.23	-7.23
TOTAL savings per hour	EUR/h	0.63	14.43	22.82	25.81	22.87	23.12
TOTAL annual savings (at 3,500 OHs)	EUR p. a.	2,216	50,488	79,860	90,331	80,029	80,922
Return on Investment		6.3%	17.5%	24.2%	26.7%	24.3%	24.5%

2024 and 2026 Prognosis Mean values depicted.



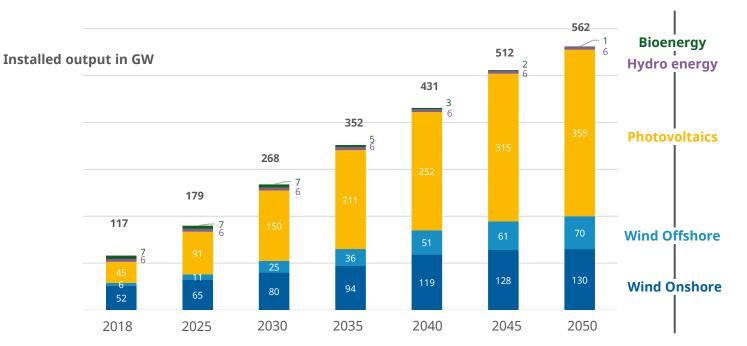


2024 and 2026 Prognosis Mean values depicted.





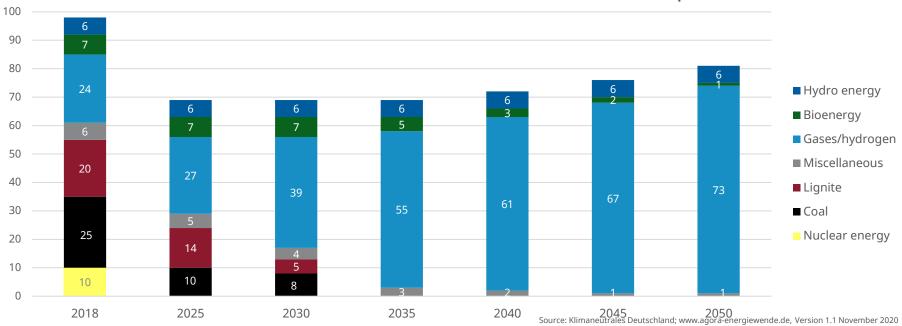
Forecast



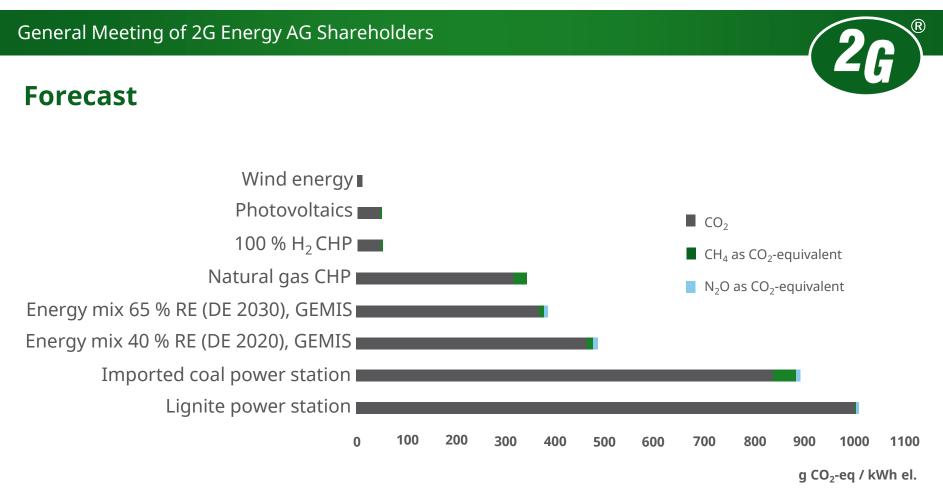
Source: Klimaneutrales Deutschland; www.agora-energiewende.de, Version 1.1 November 2020



Forecast

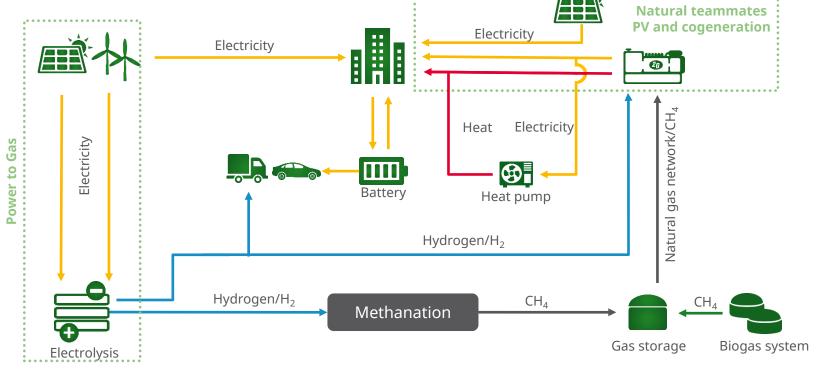


Installed output in GW

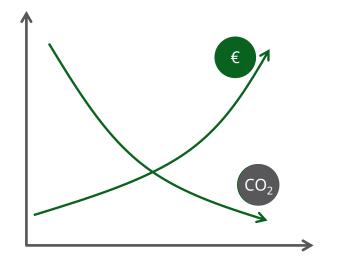




Forecast – Sector Coupling



Forecast











Forecast

READY FOR Service System low Digitalization transfer TCO Efficiency Insurance

2-g.com

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2g



Before 2022: Natural gas today – Hydrogen tomorrow





Hydrogen



2022 – Hydrogen, biogas and biomethane with optional natural gas today

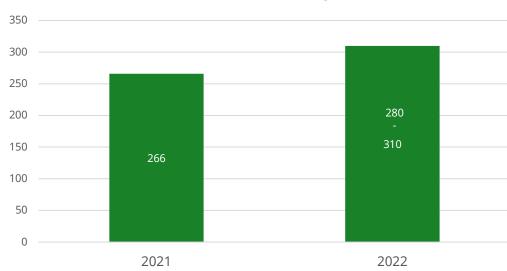


Hydrogen



Natural gas (upon request)

Forecast



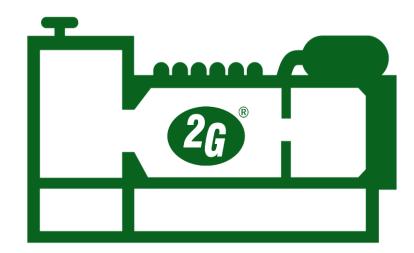
Revenue of the 2G Group in m €.

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2g



Forecast – Sector Coupling



2G Systems Enabler and backbone of a climate-neutral energy supply.

AT LONG Tattal I get gate

Thank you for listening!